

SCPPA Member Utilities
Request for Information

Aliso Canyon Mitigation Initiative

May 24, 2016

A. BACKGROUND

On October 23, 2015, a natural gas leak was discovered from a well at Aliso Canyon, which is Southern California Gas Company's ("SCG") largest storage facility of natural gas in California. In coordination with four other gas storage facilities operated by SCG, Aliso Canyon is critical to meeting peak demand in the LA Basin and the SCG system year-round.

While the leak has been sealed, the operation of Aliso Canyon has been limited by Executive Order from the Governor, Legislation and Regulatory Action from the California Public Utilities Commission. The extended limited use of the Aliso Canyon facility could result in an inability to meet customer demand – and this creates operational and reliability risks to the electrical system.

Based on the Aliso Canyon Reliability Action Plan¹ and the Aliso Canyon Risk Assessment Technical Report² prepared by the CPUC, CEC, the CAISO, and LADWP, the limited operation of the Aliso Canyon natural gas storage facility is expected to result in up to 14 days of electricity outages during the summer.

SCPPA member utilities (Members) are committed to providing safe and reliable electricity to their customers and are currently enhancing programs and incentives to reduce the use of energy at times of highest customer demand. In this regard, Members are exploring all available solutions. However, Members are concerned that these efforts may create additional, unexpected costs for our customers.

B. OBJECTIVE

Through this Request for Information (RFI), Members are seeking information regarding potential proposals whereby Respondents would provide a product that can deliver incremental load reduction, local distributed generation, and/or energy efficiency behind the meter ("BTM") during the summer months of June 1, 2016 – October 31, 2016 and/or winter months November 1, 2016 – March 31, 2017.

Disclaimer: This RFI shall not be construed in any manner to create an obligation on the part of SCPPA or its Members to enter into any contract, or serve as a basis for any claim whatsoever for reimbursement of costs for efforts expended.

Furthermore, responding to this RFI does NOT commit or obligate SCPPA or its Members in any way to pay or reimburse any costs incurred by any Respondent in the preparation of any response to this RFI, or to procure or contract for services, all of which will be at the Respondent's sole expense.

Moreover, the scope of this RFI may be revised at the sole discretion of SCPPA or its Members at any time, or this RFI may be withdrawn or canceled by SCPPA or its Members at any time. SCPPA and its Members reserve the right to waive formalities and to add, modify, or delete items, requirements, and terms or conditions prior to the conclusion of this RFI whenever it is

¹ http://www.energy.ca.gov/2016_energy/policy/documents/2016-04-08_joint_agency_workshop/Aliso_Canyon_Action_Plan_to_Preserve_Gas_and_Electric_Reliability_for_the_Los_Angeles_Basin.pdf

² Report dated April 5, 2016, posted on California Energy Commission (CEC) website, http://www.energy.ca.gov/2016_energy/policy/documents/index.html#04082016.

deemed to be in SCPPA or its Member’s best interest. SCPPA and its Members reserve the unilateral right to reject any or all responses submitted hereunder for any reason whatsoever. SCPPA or its Members shall be held free from any liability resulting from the use or implied use of the information submitted in any response to this RFI.

This RFI is for information purposes only.

C. REQUIREMENTS

SCPPA and its Members request that Respondents provide as much specificity as possible on any proposed programs, measures, and/or technologies to help reduce peak electric demand; increase local distributed generation capacity; and/or improve energy efficiency for customers. This would include but not be limited to:

- the amount of peak capacity reduction or energy savings that could be achieved that is possible from the installation or application of each demand-side measure
- what the potential sector or market that the measure could be deployed in and the total peak demand reduction (or shifting) that could be achieved with the program;
- the potential incremental distributed generation additions, including sites and considerations and mitigation of environmental and/or siting constraints; and
- the proposed schedule for installation/deployment of any and all measures, programs and technologies.

For avoidance of doubt, please do not include price(s) in your submittal.

One (1) electronic copy of Responses to this RFI should be e-mailed to bcope@scppa.org no later than 4:00PM on Thursday, June 16, 2016.

D. KEY DATES

SCPPA and its Members reserve the right to amend the schedule of RFI activities, as necessary. Table 1-1 reflects the key dates in this RFI. SCPPA and its Members encourage Respondents not to wait until the final due date to provide responses; and depending on the level of interest, may choose to keep the RFI open for an extended period or indefinitely. Should there be changes to the schedule, SCPPA will post an announcement on its website.

TABLE A-1

Event	Date
RFI Released	Tuesday, May 24, 2016
RFI Submittals Due ASAP, but no later than	Thursday, June 16, 2016 4:00 p.m. (PDT)
SCPPA and Members review responses and potentially meet with qualified Respondents	As soon as possible

